

Table S28. Summary statistics for natural gas – Montana, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	2,177	2,153	4,039	R4.044	3,895
Gas Wells	5,528	5,440	5,133	₹4,976	5,043
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	10,219	10,283	12,751	R11,020	8,879
From Oil Wells	22,041	20,698	25,113	R28,047	27,031
From Coalbed Wells	253	365	98	56	3
From Shale Gas Wells	19,633	18,092	9,111	R9,494	5,909
Total	52,146	49,437	47,074	R <b>48,616</b>	41,823
Repressuring	10	6	4	4	5
Vented and Flared	4,214	3.121	3,540	r5.078	3,855
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	47,921	46,311	43,530	R43,534	37,963
NGPL Production	1,547	1,551	1,434	1,460	1,082
Total Dry Production	46,374	44,760	42,096	R42,074	36,881
Supply (million cubic feet)					
Dry Production	46,374	44,760	42,096	r42,074	36,881
Receipts					
Imports	593,170	549,872	464,207	384,092	274,660
Intransit Receipts	0	0	0	0	1,023
Interstate Receipts	45,727	33,189	34,547	42,728	55,267
Withdrawals from Storage					
Underground Storage	20,209	26,699	30,793	24,255	26,132
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-2,820	4,578	-1,778	R-2,014	-20,228
Total Supply	702,659	659,098	569,865	R <b>491,135</b>	373,734

See footnotes at end of table.

Table S28. Summary statistics for natural gas – Montana, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	75,037	80,036	87,034	R88,321	82,590
Deliveries					
Exports	0	0	1	1	*
Intransit Deliveries	0	0	0	<u> </u>	0
Interstate Deliveries	600,049	554,722	459,277	378,961	257,801
Additions to Storage	000,043	334,722	433,277	370,301	237,001
Underground Storage	27,573	24,340	23,554	23,852	33,342
LNG Storage	27,573	24,340	23,334	23,832	33,342
LING Storage	U	U			
Total Disposition	702,659	659,098	569,865	₽ <b>491,135</b>	373,734
Consumption (million cubic feet)					
Lease Fuel	2,826	€2,753	<b>€2,919</b>	RE3.494	2,428
Pipeline and Distribution Use	4,612	3,789	4,308	R3,394	3,296
Plant Fuel	588	560	508	*5,35 <del>4</del> 527	493
Delivered to Consumers	J66	300	JUO	JLI	493
Residential	19,100	21,481	22,619	23,932	21,764
Commercial	21,314	23,374	26,308	27,790	25,598
Industrial	21,233	23,393	25,244	23,689	24,598
Vehicle Fuel	2	······	······	<u>*</u>	*
Electric Power	5,363	4,688	5,129	R5,495	4,413
Total Delivered to Consumers	67,011	72,935	79,300	₽ <b>80,906</b>	76,373
Total Consumption	75,037	80,036	87,034	R <b>88,321</b>	82,590
Delivered for the Account of Others					
(million cubic feet)					
Residential	80	126	111	100	71
Commercial	11,165	11,764	13,918	14,593	13,770
Industrial	20,902	23,059	24,882	23,306	24,283
Number of Consumers					
Residential	272,483	275,360	278,298	281,112	284,373
Commercial	36,287	36,725	37,281	37,757	38,246
Industrial	361	355	346	342	337
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	587	636	706	736	669
Industrial	58,817	65,894	72,961	69,267	72,991
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	1.85	2.19	1.94	1.90	1.87
Exports	1.03	2.13	7.90	1.70	1.05
	3.05	3.28	3.02	2.66	2.92
Citygate	3.03	5.28	3.02	2.00	2.92
Delivered to Consumers	7.77	7.63	7 22	7.00	7.33
Residential	7.27	7.62	7.32	7.09	7.22
Commercial	7.13	7.42	7.09	6.89	6.98
Industrial	6.06	6.60	6.42	5.85	5.99
Electric Power	W	W	W	W	1.80

<sup>\*</sup> Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

<sup>--</sup> Not applicable.

 $<sup>^{\</sup>mbox{\tiny <}}$  Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data. NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow